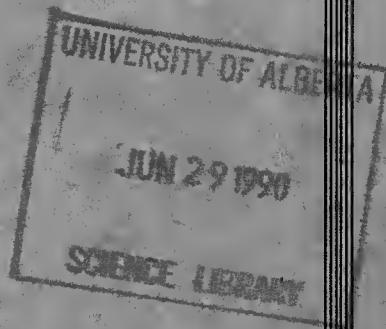


The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENT

FOR THE FISCAL YEAR ENDED
DECEMBER 31,

1948



REGINA:

THOS. H. McCONICA, King's Printer
1949



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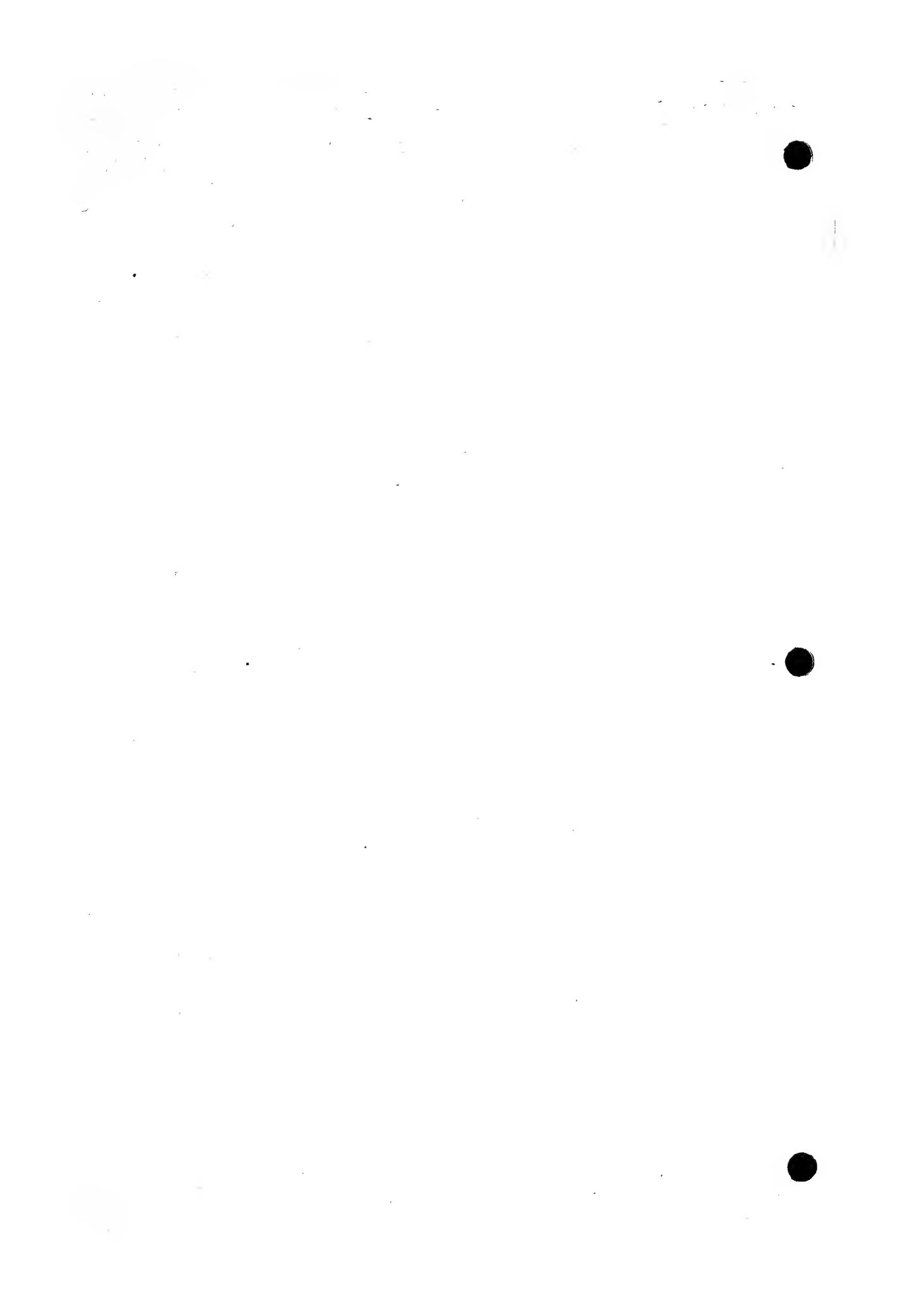


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REGINA, January 31, 1949.

HON. J. H. BROCKELBANK,
*Minister of Natural Resources
and Industrial Development,*
Saskatchewan Resources Building,
Regina, Saskatchewan.

Dear Sir:

The Saskatchewan Power Commission submits herewith its Annual Report for the fiscal year which ended December 31, 1948. The certificate of the Auditor of Utilities is attached to this report.

A fourth rate reduction was made effective June 1, 1948. The four reductions referred to were made as follows:

First reduction	May 1, 1945
Second reduction	June 1, 1946
Third reduction	July 1, 1947
Fourth reduction	June, 1, 1948

During the period up to May 1, 1945, The Saskatchewan Power Commission had maximum rates as high as 15c per kilowatt hour. As of June 1, 1948, the maximum in any area had been reduced to 8c per kilowatt hour. Statistical data regarding kilowatt hour sales and revenues received follow and you will note that there was an increase of more than 10% in total kilowatt hours and retail sales increased more than 15% in kilowatt hours sold in 1948, as compared to 1947.

KILOWATT HOURS SOLD—

Wholesale to Cities:	1947	1948
Saskatoon	62,515,591	65,388,074
North Battleford	4,315,502	4,756,020
Swift Current	5,976,340	6,441,280
Retail to :		
Saskatchewan Power Commission Customers	67,782,420	78,126,705
	<u>140,589,853</u>	<u>154,712,079</u>

REVENUES RECEIVED FROM THE SALE OF KILOWATT HOURS SOLD—

Wholesale to Cities:	1947	1948
Saskatoon	\$ 719,662.33	\$ 800,550.00
*North Battleford	171,073.61	196,251.83
Swift Current	156,969.88	224,749.98

*Includes steam sold to City of North Battleford.

Retail to :

Saskatchewan Power Commission Customers	\$ 3,394,801.03	\$ 3,836,590.25
	<u>\$ 4,442,506.85</u>	<u>\$ 5,058,142.06</u>

The earned surplus of the Power Commission for the year 1948, after payment of interest, sinking fund charges and appropriation for Contingency Reserve, amounted to \$427,743.39. The accumulated surplus of the Power Commission to date amounts to \$1,400,219.41. The accumulated surplus for the four years 1945 to 1948 inclusive, amounts to \$1,631,636.08.

SASKATCHEWAN POWER COMMISSION

The revenue, operating costs, interest, sinking fund and reserve for contingencies and net profit for the year 1948 are shown in the following statement:

CONSOLIDATED PROFIT AND LOSS STATEMENT FOR THE YEAR 1948—

Total Revenue	\$ 5,058,142.06
Total Operating Costs	3,275,728.65
Operating Profit	1,782,413.41
Interest	705,089.54
Sinking Fund	471,466.97
Reserves for Contingencies	178,113.51
Net Profit	427,743.39

The following tabulation shows surplus or deficit for each year of the Commission's operation, together with the accumulated surplus or deficit.

Year	Loss for Year	Surplus for Year	Accumulated Deficit	Accumulated Surplus
1929	\$ 180.06		\$ 180.06	
1930	946.11		1,126.17	
1931	35,880.11		37,006.28	
1932	50,979.17		87,985.45	
1933	77,497.27		165,482.72	
1934	77,135.10		242,617.82	
1935	46,980.90		289,598.72	
1936	24,150.55		313,749.27	
1937	12,616.57		326,365.84	
1938	570.20		326,936.04	
1939		\$ 7,499.51	319,436.53	
1940		3,386.93	316,049.60	
1941		12,945.08	303,104.52	
1942		16,746.61	286,357.91	
1943		22,462.87	263,895.04	
1944		32,477.37	231,417.67	
1945		156,835.15	74,582.52	
1946		414,282.64		\$ 339,700.12
1947		632,774.90		972,475.02
1948		427,743.39		1,400,218.41

METERS IN SERVICE—

Meters in service increased during the year 1948 by 6,150. This represents service extensions constructed by the Commission during the year to serve new customers. This is the largest number of services extended to new customers in any one year during the history of the Commission, including the years which covered the Commission's initial construction programme. The total number of meters in service as of December 31, 1948, was 51,237.

The following schedule indicates the increase in the number of meters in service at the end of December in each year.

1929	711
1930	2,860
1931	7,889
1932	7,875
1933	7,574
1934	7,835
1935	8,219
1936	8,506
1937	8,620
1938	9,183
1939	9,630
1940	10,265
1941	10,394
1942	10,958
1943	11,953
1944	12,989
1945	24,627
1946	28,014
1947	45,087
1948	51,237

During the year 1948 construction was in progress to furnish electrical service to fifty-one towns, villages and hamlets, as follows:

Adanac	Parkbeg
Antler	Paynton
Avonhurst	Phippen
Beverley	Prince
Blumenhof	Redvers
Blumenort	Revenue
Bresaylor	Renown
Broadacres	Rhineland
Calder	Schantzenfeld
Dafoe	Schoenfeld
Delmas	Scott
Edenwold	Secretan
Edgeley	Springfield
Esk	Stewart Valley
Frys	Stornaway
Hagen	Storthoaks
Jansen	Tramping Lake
Kandahar	Valjean
Killaly	Vanguard
Lashburn	Venn
Leinan	Waseca
Maidstone	Wauchope
Manor	Wroxton
Marchwell	Wymark
Marshall	Zelma
Neville	

NEW SERVICES CONNECTED DURING 1948—

New services	6,150
--------------------	-------

COMPARATIVE STATISTICS—

The Saskatchewan Power Commission, on December 31, 1944,

owned	1,626 miles of transmission lines
serving	146 towns and villages
with	12,989 services (including rural services).

The Saskatchewan Power Commission, together with Dominion Electric Power Limited, on December 31, 1945,

owned	2,486 miles of transmission lines
serving	234 towns and villages
with	24,627 services (including rural services).

The Saskatchewan Power Commission, together with Dominion Electric Power Limited, on December 31, 1946,

owned	2,651 miles of transmission lines
serving	259 towns and villages
with	28,014 services (including rural services).

The Saskatchewan Power Commission, on December 31, 1947,

owned	3,540 miles of transmission lines
serving	343 towns and villages
with	45,087 services (including rural services).

The Saskatchewan Power Commission, on December 31, 1948,

owned	4,190 miles of transmission lines
serving	375 towns and villages
with	51,237 services (including rural services).

ELECTRIC ENERGY STATISTICS—

The following KWH's were generated in Saskatchewan Power Commission plants in:

	1947	1948
Assiniboia	449,790	552,850
Biggar	1,381,471	1,384,552
Canora	703,894	1,396,449
Davidson	28,249	9,658
Eastend	200,490	241,431
Estevan	11,176,470	10,416,800
Grenfell	366,635	626,925
Gull Lake	67,129	39,170
Herbert	228,758	
Hudson Bay	359,359	479,552
Humboldt	904,250	1,054,380
Kerrobert	299,678	382,473
Kindersley	497,395	837,975
Leader	279,560	231,920
Maple Creek	780,510	865,350
Meadow Lake	650,901	818,428
Melville	2,503,490	3,016,850
Moosomin		299,100
Nipawin	379,856	721,230
North Battleford	6,868,766	7,426,491
Perdue	91,818	97,917
Prince Albert	14,826,260	21,578,540
Radville	135,650	
Rosetown	45,240	156,110
Saskatoon	81,382,800	88,469,200
Shaunavon	831,270	970,050
Shellbrook	2,945	3,300
Swift Current	6,772,040	7,402,270
Taylorton	3,038,800	3,595,500
Tisdale	1,243,040	1,015,630
Unity	720,337	1,175,478
Watrous	1,489,660	1,318,255
Wilkie	442,530	409,850
Wynyard	1,962,165	2,462,480
Yorkton	3,918,210	6,215,020
	145,049,416	165,671,184

The following KWH's were purchased by The Saskatchewan Power Commission in:

	1947	1948
Calgary Power Co., Macklin	223,680	231,360
National Light and Power Co.		
Congress System	4,425,600	6,454,208
Riverhurst System	723,641	1,126,116
Mossbank System	297,302	316,261
Fort Qu'Appelle-Lumsden-Weyburn System	3,562,200	5,463,400
City of Regina		
North Annex	402,720	552,136
Qu'Appelle System	5,736,300	7,001,840
City of Weyburn		17,800
	15,371,443	21,163,121
Total KWH's generated and purchased	160,420,859	186,834,305

SASKATCHEWAN POWER COMMISSION CONSTRUCTION OF PLANTS, TRANSMISSION LINES AND DISTRIBUTION SYSTEMS

Construction completed and in progress during the year 1948:

1. ESTEVAN PLANT:

The new \$1,000,000.00 power plant was put into operation during the month of December, 1948. The 80,000 lb. per hour, 450 lb. pressure, 750 degrees temperature steam generator and the new 7,000 H.P. steam turbo generator will greatly facilitate the supply of power in the Bienfait coal fields and the vast area around Estevan.

The ultimate area to be served from the plant will be west to Shaunavon and Eastend, east to the Manitoba border and north to the Canora area.

Orders have been placed for an additional 15,000 KW, 13,800 volt Parsons steam generator complete with condensers, air ejectors and heaters for the new plant, for delivery in 1950.

2. PRINCE ALBERT POWER PLANT:

The installation of a 7,500 KW steam turbo generator has been completed along with an addition to the present building.

A new 140,000 lb., Type VU, steam generating unit, complete with pulverized coal and oil burning equipment, has been delivered and with alterations to the building and boiler foundations the unit should be in operation late in 1949.

3. SASKATOON POWER PLANT:

A new 180,000 lb. two drum, Sterling boiler with return grate spreader stoker, fans, dust collectors and stack, has been ordered for delivery in 1950 and a Nuveyor ash conveyor and extension to the coal bunkers and coal conveyor. This new unit should be in operation late in 1950.

A new Buell (Van Tongeren) fly ash recovery system is being installed on the No. 3 boiler.

Extensions are being made to metalclad switchgear and install a bus tie breaker along with three transfer switches and two access compartments.

4. UNITY POWER PLANT:

Two 875 H.P. Clark gas generating units were installed and the power house extended during 1948. With the addition of these two units, power is now transmitted from Unity to Wilkie, Kerrobert, Kindersley and the Luseland system.

5. MOOSOMIN POWER PLANT:

Two 875 H.P. Busch Sulzer units were installed and were put into operation during 1948. This plant is tied in with the Grenfell-Regina system.

6. WYMARK-NEVILLE:

Twenty-three miles of single phase 8 KV line was constructed to serve Wyndham, Neville, Blumenort, Blumenhof, Schantzenfeld, Schoenfeld, Springfield and distribution system completed in each point along with a substation at the Neville corner.

7. NORTH BATTLEFORD-MARSHALL:

Eighty-four miles of 24 KV line was completed from Hamlin Airport to Marshall and distribution system built to serve Prince, Delmas, Bresaylor, Paynton, Maidstone, Waseca, Lashburn and Marshall.

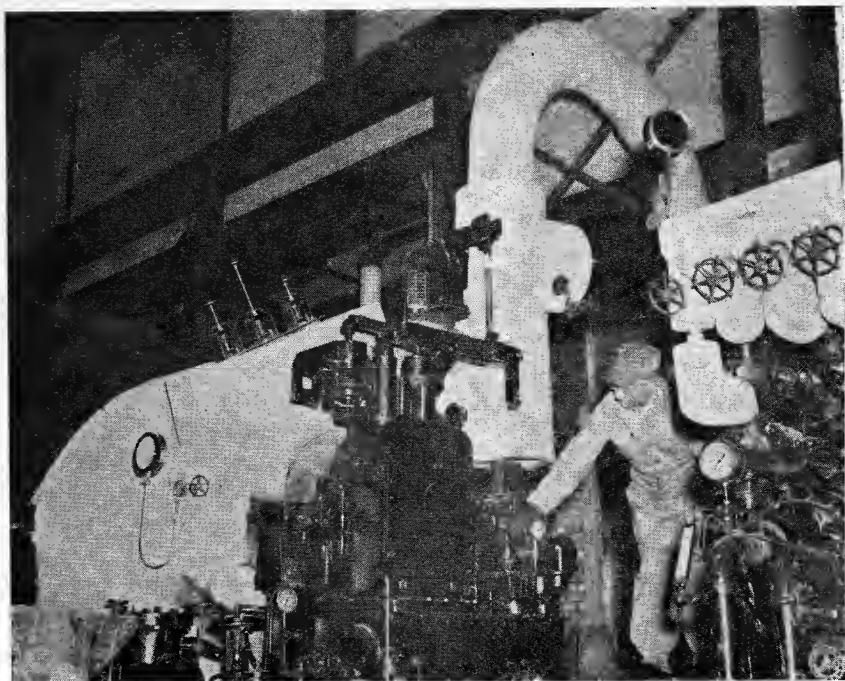
8. HAGEN:

Nine miles of single phase 13.8 KV line and distribution system was built to serve Hagen and rural services.

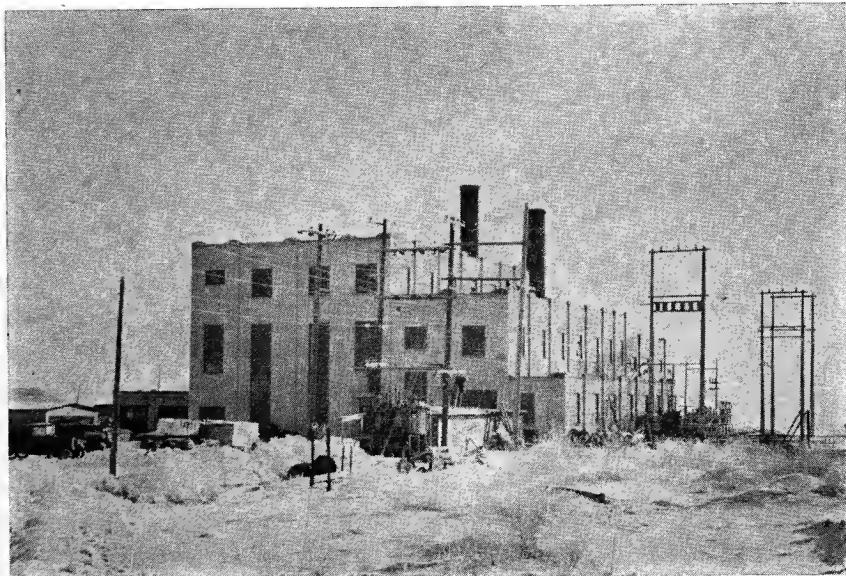
9. BEVERLEY:

One and one-half miles of single phase 13.8 KV line and distribution system was built to serve Beverley and rural services.

SASKATCHEWAN POWER COMMISSION



NEW 5000 KW. TURBO-GENERATING UNIT, ESTEVAN, SASK.



NEW POWER PLANT, ESTEVAN, SASK.

10. REGINA:

Construction of one and one-quarter miles of line was completed to serve the Saskatchewan Legislative Building, Regina.

11. UNITY-KINDERSLEY-LUSELAND:

Construction of one hundred and thirty-four miles of 3-phase 24 KV line was completed linking Wilkie, Scott, Kerrobert, Kindersley and Luseland system with Unity. This important link now eliminates the diesel plants at Wilkie and Kerrobert and the purchasing of power from the Calgary Power Company at Macklin. The Kindersley plant will be maintained for the present.

With the completion of this line the following points were energized: Adanac, Phippen, Revenue, Tramping Lake, Broadacres and Scott.

Stepdown transformers and substation were built at Wilkie, Scott and Kerrobert of a total capacity of 675 KVA.

12. EDENWOLD-AVONHURST-EDGELEY:

Construction was started on the 13,800 volt line from Balgonie to Edenwold and east to Edgeley taking in twenty-eight rural services in the area adjacent to the line.

13. WATROUS AREA:

Nineteen and one-half miles of 13.8 KV line are being constructed to serve Zelma, Renown, Venn and Cymric, and distribution systems to serve residents in each village.

14. LANGENBURG-MARCHWELL:

Construction of a 13.8 KV line was completed to serve the Village of Marchwell.

15. DAFOE-WYNYARD:

Fifty-two miles of 3-phase 24 KV line was built to link Dafoe Airport to Wynyard and Lanigan and the Villages of Jansen, Dafoe, Esk and Kandahar will be served from this line.

16. CARLYLE-REDVERS:

Twenty-eight miles of 3-phase 24 KV line was built from Carlyle to Redvers and the Villages of Manor, Wauchope and Redvers were energized. The line will be continued on to Antler and south to Frys and Storthoaks early in 1949.

17. STOUGHTON-YORKTON:

Construction was started on the new 69 KV transmission line from Neudorf to Melville and Yorkton. In early 1949 the last portion of the line from Stoughton to Grenfell will be constructed and will link Yorkton with the Estevan plant.

18. VANGUARD:

Fifteen miles of 8 KV line was built from Aneroid to Vanguard along with the distribution system at Vanguard.

19. MOOSE JAW-CHAPLIN:

Construction was completed on a 34.5 KV line from Moose Jaw to Chaplin connecting with the Chaplin-Swift Current line and Parkbeg, Valjean and Secretan were energized in January 1949.

20. SASKATOON SUBSTATIONS:

Due to the overloading of the 13.8 KV feeders going out from the plant and the transformers at the substation at the City limits caused by increase in load from the University, Airport, Radio Beam Station, and Radio Station CFQC, new feeders had to be installed and additional transformer capacity made available.

SASKATCHEWAN POWER COMMISSION

Due to the runways being extended at the Airport the line running north out of the City had to be re-routed.

3,200 feet of underground cable and 6,000 feet of overhead cable was erected between the power plant and the City limits. The two existing lines were increased in capacity by increasing the size of copper cable.

A separate circuit was built from the plant to the University.

Erection of the steel and bus work for the substation has been completed and three 1,250 KVA 13.8/24 KV transformers installed.

A double circuit from the substation to a point sixteen miles north of the existing line has been completed giving separate feeders to Humboldt and North Battleford.

The Airport, Radio Beam Station, Radio Station CFQC and Montgomery Place have been cut over to a local feeder out of Saskatoon.

Three oil circuit breakers are to be installed and the substation with control cable back to the plant should be in operation early in 1949.

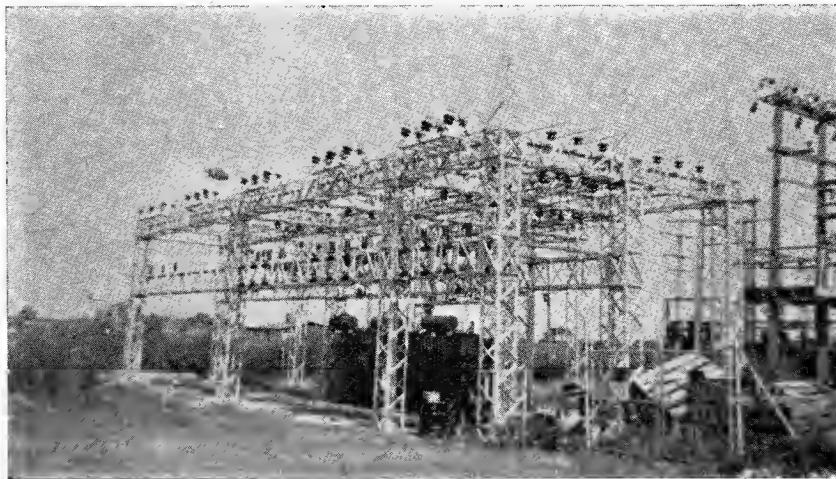
The rate reduction made on June 1st, 1948, enabled the Commission to secure complete uniformity of rate schedules for similar towns throughout the Province. Street lighting schedules were standardized and rates to rural customers were reduced along with other rates so that the maximum for any electrical energy sold by the Commission was lowered to eight cents per kilowatt hour.

The Commission is indebted to its Department Heads, supervisory staff and all other employees for the full co-operation given during a period when winter storms with unfavorable road conditions and a heavy summer construction schedule made it imperative that all employees exercise initiative and the fullest co-operation to the end that a high standard of service was maintained and an extensive construction programme completed adding 6,150 new customers to the lines of the Commission.

Respectfully submitted,

H. F. BERRY,

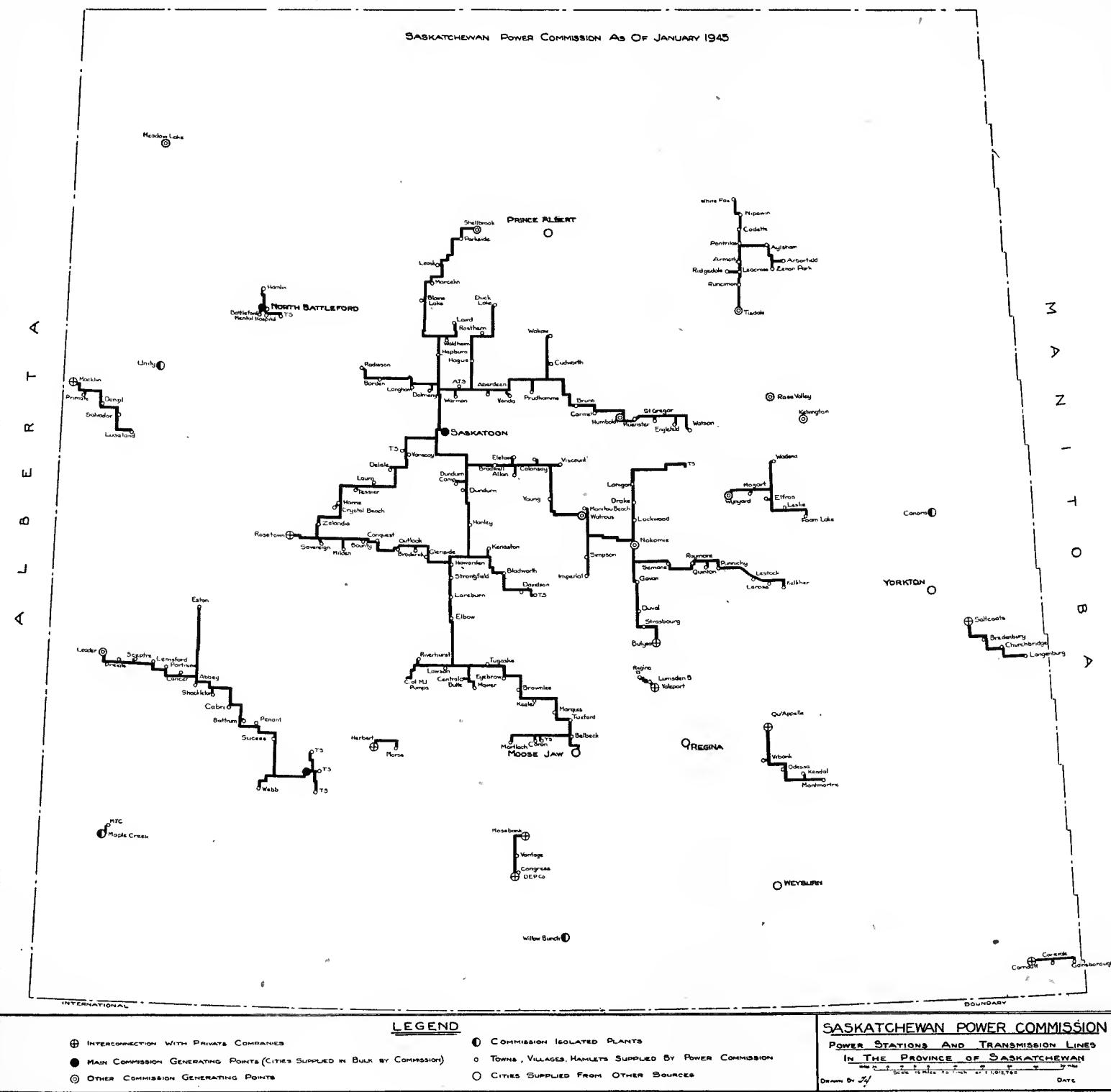
Chairman.



NEW 5000 KVA. SUBSTATION, SASKATOON, SASK.

SASKATCHEWAN

SASKATCHEWAN POWER COMMISSION AS OF JANUARY 1945

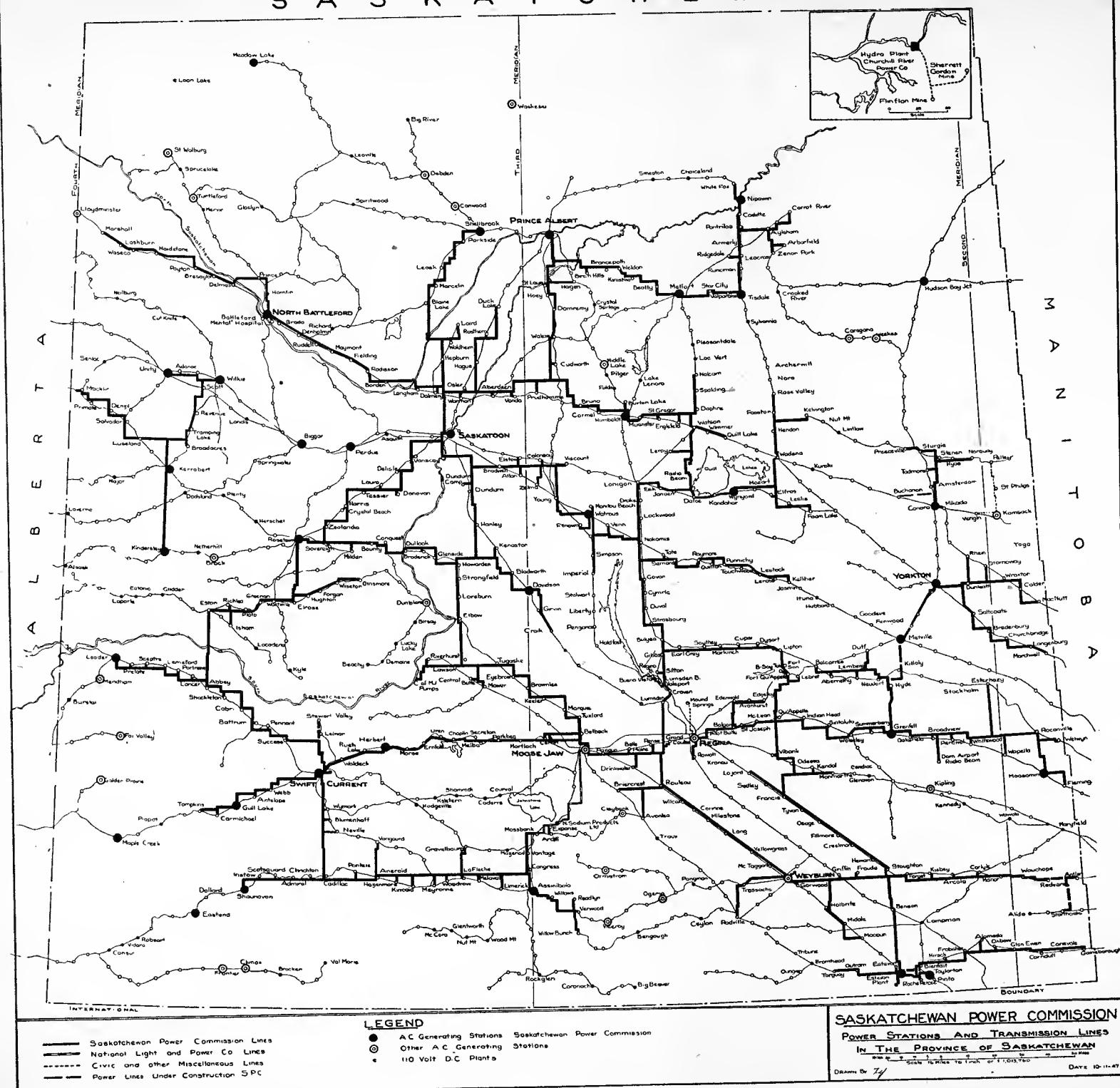


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SASKATCHEWAN



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AUDITOR'S REPORT

REGINA, Saskatchewan,

January 31, 1949.

In accordance with Treasury Board Regulations, an audit of the accounts of the Saskatchewan Power Commission has been made under my direction for the year ended December 31, 1948. All the information and explanations required by me have been obtained.

Cash on hand has been verified with subsequent bank deposits and bank balances by certificates from the depositaries. Sinking Fund Investments held by the Trustees and Investments held in Operating Account have been verified by certified statements furnished by the custodian, the Royal Bank of Canada, Regina. Investments held in City Sinking Funds, in which the Commission has an interest, have been verified from statements furnished by officials of the cities concerned. A bank balance of \$92.50 is held by the Canadian Bank of Commerce, Montreal, at December 31, 1948, to cover payment of outstanding debenture coupons of the Dominion Electric Power Limited (dissolved).

Head Office Administration Salaries and Expenses for the current year, particulars of which are incorporated in a statement submitted herewith, have been allocated by the Commission as follows:

To Capital—amount charged to cover cost of Engineering and Superintendence on construction projects.....	\$ 94,053.39
To Operation—amount charged to Operating Accounts to cover Administration costs on all plants and systems.....	\$ 207,255.94

Full provision has been made for interest on capital advances, debentures assumed, and other obligations of the Commission, as well as for depreciation and replacement reserves for the current year.

Capital and Operating Stores have increased during the year by \$345,464.85. The stores inventories are based upon perpetual inventory records priced on a cost basis. The inventory records were checked during the year by officials of the Commission against the physical inventories. An examination was made during the year of the Stores Control records with the detailed stores ledger records, and tests made of plant and field stores. The year-end inventories have been verified by certificate from responsible officials.

Subject to the foregoing remarks, I report that in my opinion, the attached Balance Sheet and Operating Statements are properly drawn up so as to show a true and correct view of the state of the financial affairs of the Saskatchewan Power Commission as at December 31, 1948, and the result of operations for the year ended on that date, according to the best of my information, the explanations given to me and as shown by the books of account.

C. H. SMITH, C.A.,
Auditor of Utilities.

Balance

ASSETS

CAPITAL SECTION

Fixed Capital (Schedule "A")	\$ 23,485,415.99
Less Contributions for Extensions.....	204,887.22
	\$ 23,280,528.77
Advance Accounts re purchase of Boiler and Transformers	69,970.00
Accounts Receivable (Schedule "B")..	55,424.83
Stores Account (Schedule "C").....	1,391,685.01
	\$ 24,797,608.61

CURRENT SECTION

Cash on hand and in Bank—Bank of Montreal, Regina (Payroll Account)	5,000.00
Automobiles and Trucks.....	95,882.01
Tools and Equipment	64,960.85
Office Equipment	41,311.10
	202,153.96
Less Depreciation—1948	26,640.84
	175,513.12
Accounts Receivable and Advance Accounts (Schedule "G").....	1,026,592.87
Stores Account (Schedule "H").....	311,879.88
Unexpired Insurance (Schedule "I")..	13,459.28
Sinking Fund Investment Account (Schedule "J")	3,843,749.89
Investment Account (Schedule "K")..	15,169.46
	5,391,364.50
	<u>\$ 30,188,973.11</u>

Certified:

H. F. BERRY, Chairman.
E. H. STUHR, Accountant.

Regina, Saskatchewan, January 28, 1949.

Sheet

AS AT DECEMBER 31, 1948.

LIABILITIES

CAPITAL SECTION

Royal Bank of Canada, Regina—		
Capital Account	\$	94,350.09
Government of Saskatchewan		
Investment: Government Finance		
Office—re Provincial Treasurer		
Advances \$ 20,413,500.00		
Government Finance Office Advances		900,000.00
		21,313,500.00
Debenture Debt Assumed by the		
Commission (Schedule "D")		160,790.41
Accounts and Loans Payable		
(Schedule "E")		719,869.53
Reserves—Depreciation		
(Schedule "F")		2,509,098.58
		\$ 24,797,608.61

CURRENT SECTION

Royal Bank of Canada, Regina—		
Operating Account		99,237.52
Accounts Payable (Schedule "L")		19,337.59
Suspense Account (Schedule "M")		250,586.69
Reserves		
Reserve for Bad and		
Doubtful Accounts		65,067.09
Reserve for Replacements and		
Contingent Losses (Schedule "N")		611,543.48
Sinking Fund Reserves		
(Depreciation) (Schedule "P")		3,845,373.72
		4,521,984.29

Surplus

Profit available as at		
December 31, 1948		500,218.41
		5,391,364.50

		\$ 30,188,973.11
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SASKATCHEWAN POWER COMMISSION

SCHEDULES TO BALANCE SHEET

SCHEDULE "A" AS AT DECEMBER 31, 1948.

FIXED CAPITAL

Saskatoon Power Plant	\$ 3,758,158.56
Swift Current Power Plant	493,779.95
North Battleford Power Plant	361,896.25
<i>Other Plants and Systems</i>	
Power Plants	5,717,429.76
Distribution Systems	4,991,988.02
Distribution Systems—Rural	407,401.97
Transmission Lines and Sub-Stations.....	7,087,474.93
Regina Office Building	125,185.75
<i>Miscellaneous and Work in Progress</i>	
Work in Progress—Uncompleted construction Work Orders.....	412,690.18
Miscellaneous Tangible Capital—Portable Diesel Units	71,794.32
Miscellaneous Tangible Capital—Jansen	300.00
Miscellaneous Tangible Capital—Cypress Hills Park and Kenosee Park	4,500.00
Miscellaneous Tangible Capital—Climax	2,000.00
Miscellaneous Tangible Capital—Sylvania	250.00
Miscellaneous Tangible Capital—Buchanan	2,005.00
Miscellaneous Tangible Capital—Pleasantdale	500.00
Miscellaneous Tangible Capital—Ituna	2,500.00
Miscellaneous Tangible Capital—Lake Lenore	1,850.00
Miscellaneous Tangible Capital—Theodore	350.00
Expenditures incurred in connection with investigation of Hydro-Power Possibilities	43,361.30
	<hr/>
	\$ 23,485,415.99

SCHEDULE "B" AS AT DECEMBER 31, 1948.

ACCOUNTS RECEIVABLE—CAPITAL

Automatic Electric Company Limited	\$ 1,397.39
C. Blair—Carragana	2,000.00
Canadian General Electric Company Limited	4,615.16
Canadian Line Materials Limited	1,936.82
Department of Highways—Regina	1,023.75
Department of Public Works—Regina	11,366.16
Northern Electric Company Limited	3,553.15
Rustad and Erickson	1,750.00
Village of Climax	1,419.00
Village of Mazenod	1,387.90
Village of Smiley	1,250.00
Village of Theodore	7,071.84
Miscellaneous Small Accounts	16,653.66
	<hr/>
	\$ 55,424.83

SCHEDULE "C" AS AT DECEMBER 31, 1948.

STORES ACCOUNT	District Stores	Construction Stores
Abbey	\$ 3,726.20	
Aneroid	5,343.90	
Assiniboia	12,507.48	
Assiniboia Airport		\$ 2,799.61
Aylsham	140.82	
Balcarres	4,396.80	
Battleford	2,219.89	
Biggar	5,055.45	
Blaine Lake	14.11	
Brada Airport		6,764.00
Buchanan		8,428.90
Bulyea	4,942.83	

SCHEDULE "C" AS AT DECEMBER 31, 1948—Continued.

STORES ACCOUNT	District Stores	Construction Stores
	\$	\$
Bienfait	9,096.78	12,683.87
Canora	251.66	
Carievale	2,923.45	
Central Butte	12,785.57	
Churchbridge	2,878.03	
Colonsay	14.99	
Conquest	19.83	
Cudworth	26.09	
Congress		24,089.96
Dafoe		1,827.31
Dafoe Airport	3,355.33	500.00
Davidson	19.83	
Davidson Airport	8.54	
Delisle	41.45	
Duval	1,702.14	
Denzil		18,831.19
Eastend		9,826.44
Edenwold		476.61
Elrose	34,558.86	
Ernfold	2,962.04	
Estevan	16,223.00	1,935.27
Eston	4,396.90	7,122.40
Francis		
Grand Coulee		
Grenfell		
Gull Lake		
Glidden		1,861.76
Harris	13.53	
Hawarden	5,679.46	
Herbert	2,707.90	
Hudson Bay	3,763.98	
Humboldt—District	31,368.30	
Humboldt—General		146,159.86
Humboldt—Engine and Generator Stores		10,098.59
Indian Head	10,096.32	
Imperial	1,209.55	
Kelliher	58.13	
Kelvington	12,635.39	
Kerrobert	6,491.87	
Killaly		68,440.46
Kindersley	11,470.10	
La Fleche	11,036.25	
Langham		13.54
Leader	6,087.76	
Lebret		11,388.84
Leroy	79.26	
Lestock	81.66	
Luseland	296.45	
Maidstone		18,753.77
Maple Creek	5,863.88	
Meadow Lake	5,659.92	
Melfort	15,841.30	
Melville	9,404.92	
Milden		13.53
Montmartre		32.63
Moose Jaw		7.00
Moosomin	5,493.53	
Morse		13.53
Nacam		97.22
Neville		130.78
Nipawin	12,542.87	
Nokomis	20,349.12	
Nora		14,447.34
North Annex	2,901.64	
Nutana		42,855.96
Nut Mountain		21,077.02
Oxbow	5,970.62	
Parkbeg		18,434.78

SASKATCHEWAN POWER COMMISSION

SCHEDULE "C" AS AT DECEMBER 31, 1948—Continued.

STORES ACCOUNT	District Stores	Construction Stores
Peebles	\$ 881.37	22,654.06
Perdue	20.50	
Primate	58,353.10	
Prince Albert	2,555.48	
Punnichy	3,716.49	
Qu'Appelle	13.53	
Radisson	2,622.03	
Radville		51,921.47
Redvers		249,045.78
Regina—General	1,742.52	
Regina Beach	14,112.25	
Rosetown	4,826.09	
Rosthern	2,292.19	
Rouleau	95.97	
Rush Lake	15,069.03	
Saskatoon—Transformer Stores	4,671.49	
Saskatoon—District	29,813.53	
Saskatoon Repair Department	16.48	
Semans	6,354.82	
Shaunavon	3,403.37	
Shellbrook	1,484.47	
Simpson	11,142.07	
Stoughton	286.09	
Stornaway	2,067.48	44,982.64
Sturgis	9,065.69	
Swift Current—District		23,510.76
Scott		14,191.11
Stewart Valley		5,429.27
Stockholm		837.96
Sturdee Airport	8,946.15	
Tisdale	129.81	
Trossachs		2,031.97
Tate		
Unity	11,687.93	
Vanguard	165.35	
Vanscoy		491.10
Vibank	216.72	
Vonda	69.16	
Wadena	501.05	
Wakaw	202.90	
Watrous	32,999.95	
Watson	6,734.95	
Weyburn	12,208.55	
Whitewood	6,924.48	
Wilkie	6,087.35	
Wroxton	78.50	
Wymark	73.06	
Wynyard	26,487.88	
Waldeck	180.00	
Yorkton	8,719.87	
	\$ 614,043.61	\$ 863,900.06
		614,043.61
Total District and Construction Stores	\$ 1,477,943.67	
Less Stores Reserve Account	86,258.66	
		\$ 1,391,685.01

SCHEDULE "D" AS AT DECEMBER 31, 1948.

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford	\$ 100,981.86
City of Saskatoon	59,808.55
	\$ 160,790.41

SCHEDULE "F." AS AT DECEMBER 31, 1948.

ACCOUNTS AND LOANS PAYABLE—CAPITAL

Provincial Treasurer—Exchange Charges on retirement of Saskatchewan Debentures	\$ 123,032.43
Provincial Treasurer—Loan through Department of Finance, Ottawa, re Transmission Line—Saskatoon to Elstow	26,880.00
Operating Account—re Temporary Transfer of Operating Moneys to Capital	150,000.00
Operating Account—re Allocation of Capital Stores to Operation (Maintenance)	300,000.00
Department of Finance, Ottawa—Loan re Boiler at Saskatoon	35,926.14
Department of Finance, Ottawa—Loan re Engine at Swift Current	15,204.06
Department of National Defence, Ottawa—Loan re Kenaston-Davidson Transmission Line	10,386.63
Patton & Schneider, Meadow Lake—re Plant Purchase	16,788.37
Vouchers Payable—Materials received but accounts not paid at December 31, 1948	31,043.67
Miscellaneous Small Accounts	10,608.23
	\$ 719,869.53

SCHEDULE "F" AS AT DECEMBER 31, 1948.

CAPITAL RESERVES (DEPRECIATION)

Debentures redeemed:

Village of Elfros	\$ 458.34
Town of Langham	183.03
City of North Battleford	13,358.90
Town of Outlook	67.95
Town of Radisson	100.00
Town of Rosthern	1,838.08
City of Saskatoon	915,678.33
Town of Unity	1,029.48
Town of Wadena	1,104.46
Town of Wynyard	1,406.18
Capital Payments from Replacement Reserve—Saskatoon Power Plant	287,941.09
Capital Payments from Surplus Sinking Fund Earnings—Saskatoon Power Plant	98,561.62
Depreciation Reserve—Other Plants and Systems	1,229,800.38
Capital Payments on Dominion Government Loan from Operating Account—Saskatoon Power Plant	24,073.86
Capital Payments on Dominion Government Loan from Replacement Reserve—Other Plants and Systems	36,733.37
Capital Payments on Dominion Government Loan from Operating Account—Swift Current Power Plant	19,795.94
	\$ 2,632,131.01
Less Exchange Charge allocated to Commission on Retirement of Saskatchewan Debentures	123,032.43
	\$ 2,509,098.58

SASKATCHEWAN POWER COMMISSION

SCHEDULE "G" AS AT DECEMBER 31, 1948.

ACCOUNTS RECEIVABLE AND ADVANCE ACCOUNTS

(OPERATING)—*Capital Account and Consumers' Light and Power Accounts, etc.*

Capital Account—Temporary Advance from Operating Account to Capital Account for Capital Expenditures	\$ 150,000.00
Capital Account—re Allocation of Capital Stores to Operation (Maintenance)	300,000.00
Saskatoon Power Plant	273.71
Swift Current Power Plant	17,614.95
North Battleford Power Plant	25,186.68
Other Plants and Systems—	
Billed Light and Power Accounts, etc.....\$ 299,277.92	
Unbilled Light and Power Accounts at December 31, 1948	192,760.00
	492,037.92
Minister of Finance, Ottawa re Excess Profits Tax (Prairie Power Co. Ltd.)	7,064.14
Minister of Finance, Ottawa re Excess Profits Tax (Dominion Electric Power Ltd.)	34,415.47
	\$ 1,026,592.87

SCHEDULE "H" AS AT DECEMBER 31, 1948.

OPERATING STORES

Saskatoon Power Plant	\$ 55,957.28
Swift Current Power Plant	51,572.47
North Battleford Power Plant	12,616.80
Other Plants and Systems (Includes Merchandise \$6,598.75).....	191,733.33
	\$ 311,879.88

SCHEDULE "I" AS AT DECEMBER 31, 1948.

UNEXPIRED INSURANCE

Saskatoon Power Plant	\$ 880.62
Swift Current Power Plant	3,868.10
North Battleford Power Plant	1,449.92
Other Plants and Systems	7,260.64
	\$ 13,459.28

SCHEDULE "J" AS AT DECEMBER 31, 1948.

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund)	\$ 35,054.55
North Battleford Power Plant (City Sinking Fund)	84,286.77

**TRUSTEES OF THE SASKATCHEWAN POWER
COMMISSION SINKING FUND (\$3,724,408.57)**

Province of Saskatchewan

Description	Date of Maturity	
4 % Debentures	June 15, 1949	\$ 5,000.00
3½% Debentures	March 31, 1951	1,320,000.00
6 % Debentures	March 15, 1952	95,000.00
5½% Debentures	October 1, 1952	124,000.00
4 % Debentures	August 15, 1953	83,000.00
3¾% Debentures	September 1, 1954	494,000.00
5 % Farm Loan Debentures	June 1, 1954	24,000.00
3½% Debentures	April 15, 1954	532,000.00
4 % Debentures	September 1, 1954	185,000.00
3¾% Debentures	September 1, 1955	30,000.00
5¼% Registered Stock	May 1, 1957	58,226.00
4 % Debentures	May 15, 1958	4,000.00
5 % Debentures	August 1, 1958	124,000.00
4 % Debentures	November 1, 1955-60	23,000.00
4 % Debentures	August 1, 1960	23,000.00
3½% Debentures	February 15, 1962	35,000.00
2½% Treasury Bills Series No. 1200	July 23, 1949	200,000.00

City of Regina

4½% Debentures	February 1, 1949	\$ 2,000.00
Cash on Hand		117,000.00
Cash in Royal Bank at December 31, 1948		209,959.57
Interest accrued but not due at December 31, 1948		36,223.00
		<u>\$ 3,843,749.89</u>

**DISTRIBUTION OF SINKING FUND INVESTMENT
ACCOUNTS**

Saskatoon Power Plant (City Sinking Fund)	35,054.55
North Battleford Power Plant (City Sinking Fund)	84,286.77
Saskatoon Power Plant	1,872,597.58
North Battleford Power Plant	191,543.59
Swift Current Power Plant	292,285.68
Other Plants and Systems	1,367,981.72
	<u>\$ 3,843,749.89</u>

**SCHEDULE "K" AS AT DECEMBER 31, 1948.
INVESTMENT ACCOUNT**

*Re: Consumers' Deposits
Province of Saskatchewan*

Description	Date of Maturity	
4% Debentures	January 1, 1949	\$ 2,433.33
4% Debentures	August 15, 1949-53	12,500.00
		<u>\$ 14,933.33</u>
Interest accrued but not due at December 31, 1948		236.13
		<u>\$ 15,169.46</u>

**SCHEDULE "L" AS AT DECEMBER 31, 1948.
ACCOUNTS PAYABLE—Coal, Fuel and Lubricating Oils, Power
Purchased and Interest on Debentures Assumed, etc.**

Saskatoon Power Plant	\$ 1,646.54
North Battleford Power Plant	3,112.80
Swift Current Power Plant	332.66
Other Plants and Systems	14,245.59
	<u>\$ 19,337.59</u>

SASKATCHEWAN POWER COMMISSION

SCHEDULE "M" AS AT DECEMBER 31, 1948.

SUSPENSE ACCOUNT

Consumers' Deposits	\$ 219,032.38
Discount on Debentures Purchased re—Consumers' Deposits.....	141.08
Miscellaneous Accounts (Including Interest accrued on Consumers' Deposits)	31,413.23
	<u><u>\$ 250,586.69</u></u>

SCHEDULE "N" AS AT DECEMBER 31, 1948.

RESERVES FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant	\$ 148,705.34
North Battleford Power Plant	21,085.62
Swift Current Power Plant	27,366.46
Other Plants and Systems	408,008.92
Miscellaneous	6,377.14
	<u><u>\$ 611,543.48</u></u>

SCHEDULE "P" AS AT DECEMBER 31, 1948.

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City)	\$ 35,054.55
Saskatoon Power Plant (Provincial Treasurer)	1,873,091.27
North Battleford Power Plant (City)	84,286.77
North Battleford Power Plant (Provincial Treasurer)	191,600.98
Swift Current Power Plant	293,151.64
Other Plants and Systems	1,368,129.22
Miscellaneous	59.29
	<u><u>\$ 3,845,373.72</u></u>

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED DECEMBER 31, 1948.

	Total Revenue	Total Operating Costs	Operating Profit	Interest on Capital Advances and Debentures assumed, etc.	Depreciation and Replacement Reserves January 1 to December 31, 1948	Net Profit after providing for interest, depreciation and replacement reserves
Saskatoon Power Plant.....	\$ 800,550.00	\$ 556,425.81	\$ 244,124.19	\$ 112,644.28	\$ 131,479.91
Swift Current Power Plant.....	224,749.98	183,971.59	40,778.39	20,077.27	20,701.12
North Battleford Power Plant.....	196,251.83	166,247.29	30,004.54	15,880.77	14,123.77
Other Plants and Systems.....	3,836,590.25	2,369,083.96	1,467,506.29	556,487.22	483,275.68	\$ 427,743.39
TOTAL.....	\$ 5,058,142.06	\$ 3,275,728.65	\$ 1,782,413.41	\$ 705,089.54	\$ 649,580.48	\$ 427,743.39

Operating Profit available for Interest Charges,
Depreciation and Replacement Reserves..... \$ 1,782,413.41
Net Operating Profit after providing in full for Interest
Charges, Depreciation and Replacement Reserves.... \$ 427,743.39

APPROPRIATION OF SURPLUS—DECEMBER 31, 1948.

To payment of Surplus to Government Finance Office.....	\$ 400,000.00	By Surplus at December 31, 1947	\$ 472,475.02
To unappropriated surplus to Balance Sheet.....	500,218.41	By Profit for year ended December 31, 1948	427,743.39
		\$ 900,218.41	\$ 900,218.41

Certified:

H. F. BERRY, Chairman.
E. H. STUHR, Accountant.
Regina, Saskatchewan, January 28, 1949.

SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

SASKATOON POWER PLANT

From January 1 to December 31, 1948

GENERATION

		Debit	Credit
To	Superintendence	\$ 10,573.56	
	Boiler Labour	36,100.40	
	Engine Labour	30,943.72	
	Miscellaneous Labour	19,107.67	
	Workmen's Compensation Insurance	2,844.90	
	Commission Contribution to Superannuation Fund	5,974.54	
	Fuel (Less stock on hand)	367,210.19	
	Water Purchased	2,674.58	
	Lubricants	1,051.64	
	Production Supplies	4,958.37	
	Station Expenses	3,770.32	
	Removal of Ash	3,829.80	
	Maintenance of Station Buildings	3,226.68	
	Maintenance of Furnaces and Boilers	3,368.39	
	Maintenance of Boiler Apparatus	11,588.47	
	Maintenance of Piping	5,798.97	
	Maintenance of Turbine Generator Units	17,900.10	
	Maintenance of Electrical Equipment	3,719.84	
	Maintenance of Miscellaneous Equipment	7,174.07	
GENERAL			
To	Insurance	2,609.60	
	Administration Expenses	12,000.00	
	Contingency Charge	55,129.98	
	Interest on Capital Advances (New Plant)	110,220.90	
	Sinking Fund Charges on Capital Advances (New Plant)	68,403.03	
	Interest and Sinking Fund Charges (Old Plant)	6,715.62	
	Interest and Principal on Dominion Government Loan	3,654.66	
By	Light and Power Sales (City)	\$ 632,756.26	
	Light and Power Sales to Transmission Line	167,539.78	
	Miscellaneous Revenue	253.96	
		\$ 800,550.00	\$ 800,550.00

OPERATING ACCOUNT

SWIFT CURRENT POWER PLANT

From January 1 to December 31, 1948

GENERATION

	Debit	Credit
To Superintendence and Labour	\$ 23,038.83	
Workmen's Compensation Insurance	795.18	
Commission Contribution to Superannuation Fund	1,828.16	
Fuel Oil (Less stock on hand)	117,554.14	
Lubricants	7,764.48	
Water Purchased	427.30	
Miscellaneous Supplies and Expenses	3,710.02	
Maintenance of Station Buildings	615.55	
Maintenance of Engines	12,580.49	
Maintenance of Electrical Equipment	1,743.45	
Maintenance of Miscellaneous Equipment	7.98	

GENERAL

	Debit	Credit
To Insurance	2,378.38	
Administration Expense	10,478.44	
Contingency Charge	4,702.11	
Interest on Stores Account	1,049.19	
Interest on Capital Advances	19,507.88	
Sinking Fund Charges on Capital Advances	14,584.44	
Interest and Principal on Dominion Government Loan	1,983.96	
By Light and Power Sales to City	\$ 180,355.84	
Light and Power Sales to Transmission Line and amount charged to Miscellaneous Reserve	44,394.14	
	<hr/>	<hr/>
	\$ 224,749.98	\$ 224,749.98

OPERATING ACCOUNT

NORTH BATTLEFORD POWER PLANT

From January 1 to December 31, 1948

GENERATION

	Debit	Credit
To Superintendence and Labour	\$ 39,184.43	
Workmen's Compensation Insurance	1,152.68	
Commission Contribution to Superannuation Fund	2,103.24	
Fuel (Less stock on hand)	86,565.77	
Water Purchased	4,557.60	
Lubricants	589.55	
Miscellaneous Supplies and Expenses	8,079.11	
Maintenance of Station Buildings	444.45	
Maintenance of Steam Equipment	11,975.79	
Maintenance of Electrical Equipment	130.50	
Maintenance of Miscellaneous Equipment	109.02	

GENERAL

	Debit	Credit
To Insurance	1,839.69	
Administration Expense	9,244.52	
Contingency Charge—Generation & Steam Heating Equipment	3,308.68	
Interest on Stores Account	270.94	
Interest on Capital Advances	11,695.92	
Sinking Fund Charges on Capital Advances	9,752.39	
Interest, Sinking Fund and Principal Payments on Debentures	5,247.55	
By Light, Power and Steam Sales (City)	\$ 156,217.88	
Light and Power Sales to Transmission Line	40,033.95	
	<hr/>	<hr/>
	\$ 196,251.83	\$ 196,251.83

SASKATCHEWAN POWER COMMISSION

OPERATING ACCOUNT

OTHER PLANTS AND SYSTEMS
From January 1 to December 31, 1948

EXPENDITURES

To Generation—Operation	\$ 994,029.30
Maintenance	104,856.42
	\$ 1,098,885.72
Power Purchased	456,182.28
Transmission—Operation	55,027.40
Maintenance	43,103.69
	98,131.09
Distribution—Operation	103,174.50
Maintenance	116,691.35
	219,865.85
Street Lighting—Operation and Maintenance	14,712.11
Automobiles and Trucks—Operation and Maintenance	85,928.20
Power Digger—Operation and Maintenance	4,322.97
Workmen's Compensation Insurance	19,319.10
Meter Reading, Collecting and Miscellaneous Expenses	143,050.16
Contribution to Power Commission Superannuation Fund	29,700.85
Compensation in lieu of Taxes	19,177.62
Reserve for Bad and Doubtful Accounts	4,275.03
Administration Costs	175,532.98
Interest on Capital Advances, etc.—Provincial Treasurer	556,487.22
Contingency Charge—Reserve for Replacements and Contingent Losses	114,972.74
Sinking Fund (Depreciation)—Provincial Treasurer and Government Finance Office Advances	368,302.94
Commission Operating Profit for Year—1948	427,743.39
	\$ 3,836,590.25

REVENUE

By Light and Power Sales	\$ 3,810,807.41
Miscellaneous Revenue	25,782.84
	\$ 3,836,590.25

LIGHT AND POWER SALES TO DECEMBER 31, 1948.

OTHER PLANTS AND SYSTEMS

Abbey	\$ 6,161.28	Congress	1,344.73
Aberdeen	4,305.42	Conquest	5,572.07
Abernethy	8,547.89	Corinne	1,185.24
Adanac	33.26	Craik	11,174.07
Admiral	3,058.23	Craven	2,959.09
Alameda	5,963.16	Creelman	3,575.35
Allan	5,599.86	Crichton	396.07
Amsterdam	81.56	Crystal Beach	730.37
Aneroid	6,535.28	Cudworth	8,632.39
Antelope	879.01	Cupar	7,814.95
Arbordale	9,635.67	Dafoe Airfield	5,414.09
Archydale	303.54	Dalmeny	4,182.78
Arcola	12,436.35	Daphne	390.58
Ardill	726.14	Davidson Airport	364.03
Armley	1,385.57	Davidson	18,424.39
Assiniboia	43,937.02	Delisle	9,940.82
Avonlea	6,523.45	Delmas	245.16
Aylsham	7,353.29	Denholm	1,891.33
Balcarres	12,015.02	Denzil	3,119.91
Balgonia	3,008.14	Dinsmore	4,973.49
Battleford & Rural	47,941.64	Domremy	4,756.05
Battrum	511.09	Donavon	1,469.16
Beatty	3,974.12	Drake	2,729.08
Beaver Park	312.32	Drinkwater	3,862.56
Belbeck	556.34	Duck Lake	6,441.90
Belle Plaine	2,139.94	Duff	2,268.03
Benson	2,671.39	Dundurn Camp	14,357.87
Beverley	132.57	Dundurn	6,611.58
Bienfait	11,582.40	Duval	3,622.86
Biggar	56,216.98	Dysart	4,727.11
Birch Hills	9,695.61	Earl Grey	4,096.00
Bladworth	3,827.05	Eastend	13,934.15
Blaine Lake	7,845.83	Edenburg	178.92
Blumenhoff	107.74	Edenwold09
Blumenort	95.56	Elbow	4,840.39
Borden	5,020.01	Elfros	5,934.49
Bounty	1,857.11	Elrose	9,231.51
Brada	60.74	Elstow	2,295.85
Bradwell	3,825.99	Englefeld	3,607.27
Brancepeth	1,269.81	Ernfold	2,035.20
Bredenbury	7,237.38	Esterhazy	10,630.66
Bresaylor	79.44	Estevan	186,732.12
Briercrest	4,523.13	Eston	31,857.73
Broadview	21,913.62	Expanse	567.94
Broadview Airport	4,456.28	Eyebrown	4,082.95
Broderick	2,211.14	Fielding	1,166.50
Brownlee	2,293.60	Fillmore	7,390.47
Bruno	10,634.76	Fleming	4,526.94
B-Say-Tah	1,751.38	Foam Lake	16,763.30
Buena Vista	455.70	Forgan	909.06
Bulyea	2,969.96	Forget	3,056.56
Cabri	12,425.56	Fort Qu'Appelle	18,722.28
Cadillac	5,075.77	Fort San	17,140.85
Calder	1,618.57	Fosston	2,745.59
Canora	35,799.01	Francis	4,119.78
Carievale	4,049.89	Frobisher	4,488.81
Carlyle	16,532.26	Froude	1,183.17
Carmel	1,489.24	Gainsborough	6,507.51
Carmichael	1,311.30	Garwood Pump	1,506.72
Carnduff	13,395.58	Gibbs	647.62
Caron	3,707.88	Girvin	3,221.71
Caron Bible School	3,606.02	Glen Ewen	4,428.29
Codette	4,951.93	Glenside	2,191.48
Carrot River	12,235.37	Govan	9,000.56
Central Butte	6,209.14	Grand Coulee	2,239.67
Chaplin	32,490.34	Gravelbourg	29,580.35
Churchbridge	4,252.90	Greenan	240.95
Colonsay	5,288.35	Grenfell	22,979.47

LIGHT AND POWER SALES TO DECEMBER 31, 1948—Continued.

OTHER PLANTS AND SYSTEMS—Continued.

Griffin	2,148.21	Manitou Beach	6,539.22
Gull Lake	19,980.64	Maple Creek	39,129.32
Hagen	349.52	Marcelin	3,920.98
Hague	4,621.81	Markinch	2,690.21
Halbrite	2,482.34	Marquis	2,568.47
Hanley	9,689.73	Marshall	134.28
Harris	4,475.29	Mawer	1,185.58
Hawarden	5,110.69	Maymont	3,308.14
Hazenmore	2,893.25	Meadow Lake	38,526.34
Hendon	1,707.20	Melaval	2,670.46
Hepburn	4,268.57	Melfort	95,667.10
Herbert	13,813.58	Melville	112,986.83
Heward	2,446.89	Meyronne	3,976.74
Hirsch	946.64	Midale	6,724.10
Hoey	2,367.66	Mikado	978.93
Hudson Bay	22,917.76	Milden	8,464.45
Hughton	1,794.50	Milestone	14,536.18
Humboldt	64,270.56	Montgomery Place	5,738.29
Hyas	3,046.80	Montmartre	7,152.83
Hyde	230.44	Moose Range	948.55
Imperial	10,059.86	Mosomin	31,154.47
Indian Head	34,366.36	Morse	8,905.68
Instow	960.10	Mortlach	4,642.05
Isham	571.00	Mossbank	12,273.86
Keeler	1,505.40	Mount Royal	1,256.55
Kelliher	7,277.07	Mozart	1,587.91
Kelvington	17,624.04	Muenster	3,470.61
Kenaston	5,811.95	McLean	4,453.59
Kendal	2,434.10	McNutt	2,641.00
Kerrobert	22,769.69	McTaggart	3,238.39
Kincaid	6,071.39	Naicam	8,284.82
Kindersley	41,756.62	Neudorf	7,627.89
Kinistino	13,401.12	Neville	1,026.16
Kisbey	5,712.85	Nipawin	60,422.27
La Fleche	12,251.69	Nokomis	11,416.51
Laird	3,591.46	Norquay	4,965.08
Lajord	2,108.97	North Annex	23,056.80
Lampard	690.95	Oakshella	688.51
Lancer	3,267.41	Odessa	4,411.31
Lang	7,856.27	Osage	2,418.14
Langenburg	12,147.59	Osler	1,721.42
Langham	4,880.92	Outlook	30,252.27
Lanigan	8,212.13	Outram	2,284.58
Lashburn	528.44	Oxbow	15,997.82
Laura	2,191.00	Parkside	3,937.84
Lawson	1,572.26	Pasqua	1,888.49
Leacross	788.80	Paynton	462.88
Leader	16,207.04	Pennant	4,836.95
Leask	6,505.79	Pense	6,935.80
Lebret	6,136.75	Percival	318.84
Leinan	.03	Perdue	6,075.34
Lemberg	8,458.22	Pilot Butte	5,632.05
Lemsford	1,117.00	Plato	2,300.20
Leross	1,611.77	Ponteix	11,997.64
Leroy	6,941.88	Pontrilas	2,890.91
Leslie	2,217.54	Portreeve	2,283.61
Lestock	5,113.78	Preeceville	8,097.12
Limerick	6,020.18	Prelate	8,324.02
Lipton	5,596.31	Primate	1,342.80
Lockwood	2,236.41	Prince	116.96
Loreburn	3,521.09	Prince Albert	394,471.83
Lumsden	9,408.39	Prud'homme	3,373.74
Lumsden Beach	398.58	Punnichy	6,872.02
Luseland	9,280.14	Qu'Appelle	10,772.61
Macoun	2,457.87	Quill Lake	8,423.49
Maidstone	1,670.87	Quinton	2,611.72

LIGHT AND POWER SALES TO DECEMBER 31, 1948—Continued.

OTHER PLANTS AND SYSTEMS—Continued.

Radisson	7,426.72	Touchwood	1,161.76
Radville	20,954.39	Trossachs	1,623.28
Raymore	6,235.25	Tugasko	4,397.97
Readlyn	2,283.01	Tuxford	2,580.23
Redvers18	Tyvan	2,721.58
Regina Beach	10,563.50	Unity	27,353.39
Regina Radio Stations	8,674.51	Valparaiso	1,876.83
Rhein	3,440.36	Vanguard	1,848.15
Rhineland	200.61	Vanscoy	3,309.75
Richlea	2,768.54	Vantage	1,130.82
Ridgedale	5,145.62	Verwood	1,912.77
Riverhurst	4,839.74	Vibank	4,187.61
Rocanville	10,237.95	Viscount	7,105.77
Roche Percee	1,657.42	Vonda	4,022.15
Rosetown	56,759.18	Wauchope09
Rose Valley	9,550.61	Wadena	24,559.41
Rosthern	32,102.36	Wakaw	9,666.07
Rouleau	13,040.67	Waldeck	1,131.10
Rowatt	1,083.25	Waldheim	5,432.63
Ruddell	998.30	Wapella	10,325.40
Rufus C.P.R.	573.20	Warman	1,459.21
Runciman	934.82	Wartime	1,434.24
Rural Area No. 1	4,735.04	Waseca	284.94
Rush Lake	1,961.82	Watrous	34,339.57
Saltcoats	8,529.08	Watrous C.B.C.	25,480.50
Salvador	2,892.16	Watson	14,497.54
Saskatoon Annex	36,268.10	Webb	3,294.12
Sceptre	5,332.52	Weldon	4,980.33
Schoenfeld	153.16	Welwyn	4,188.62
Scotsguard	1,668.47	Weyburn Airport	17,867.40
Scott	695.54	White Fox	8,971.18
Sedley	4,846.85	Whitewood	14,521.43
Semans	6,719.77	Wilcox	8,234.28
Shackleton	2,802.51	Wilkie	33,564.26
Shantzenfeld	41.12	Willow Bunch	9,112.22
Shaunavon	54,176.51	Willows	431.55
Shellbrook	13,632.87	Wimmer	212.56
Silton	1,772.12	Wiseton	2,913.47
Simpson	6,644.20	Wolseley	21,639.69
Sintaluta	5,842.16	Woodrow	3,321.60
Southey	10,019.09	Wroxton	1,136.18
Sovereign	4,253.36	Wymark	551.92
Spalding	5,417.10	Wynyard	28,431.81
Springfield	69.75	Yellow Grass	13,468.88
Star City	12,560.75	Yorkton	180,461.43
Stenen	3,307.70	Young	8,912.71
St. Gregor	1,936.35	Zealandia	3,394.39
St. Joseph	251.84	Zenon Park	4,874.83
St. Louis	2,662.53		
Stornaway	920.75	Billed Revenue	\$ 3,768,170.41
Stoughton	8,164.59	Unbilled Light and Power Sales at December 31, 1948	\$ 192,760.00
Strasbourg	9,331.38		
Strongfield	2,681.64	Less unbilled Light and Power Sales at January 1, 1948	150,123.00
Sturgis	6,607.31		
Success	1,451.54		
Summerberry	2,180.49		
Tadmore	349.84		
Taylorton	2,392.02		
Tessier	2,470.45		
Tisdale	46,432.95		
Tompkins	7,067.09		
Torquay	6,667.47		
			\$ 3,810,807.41

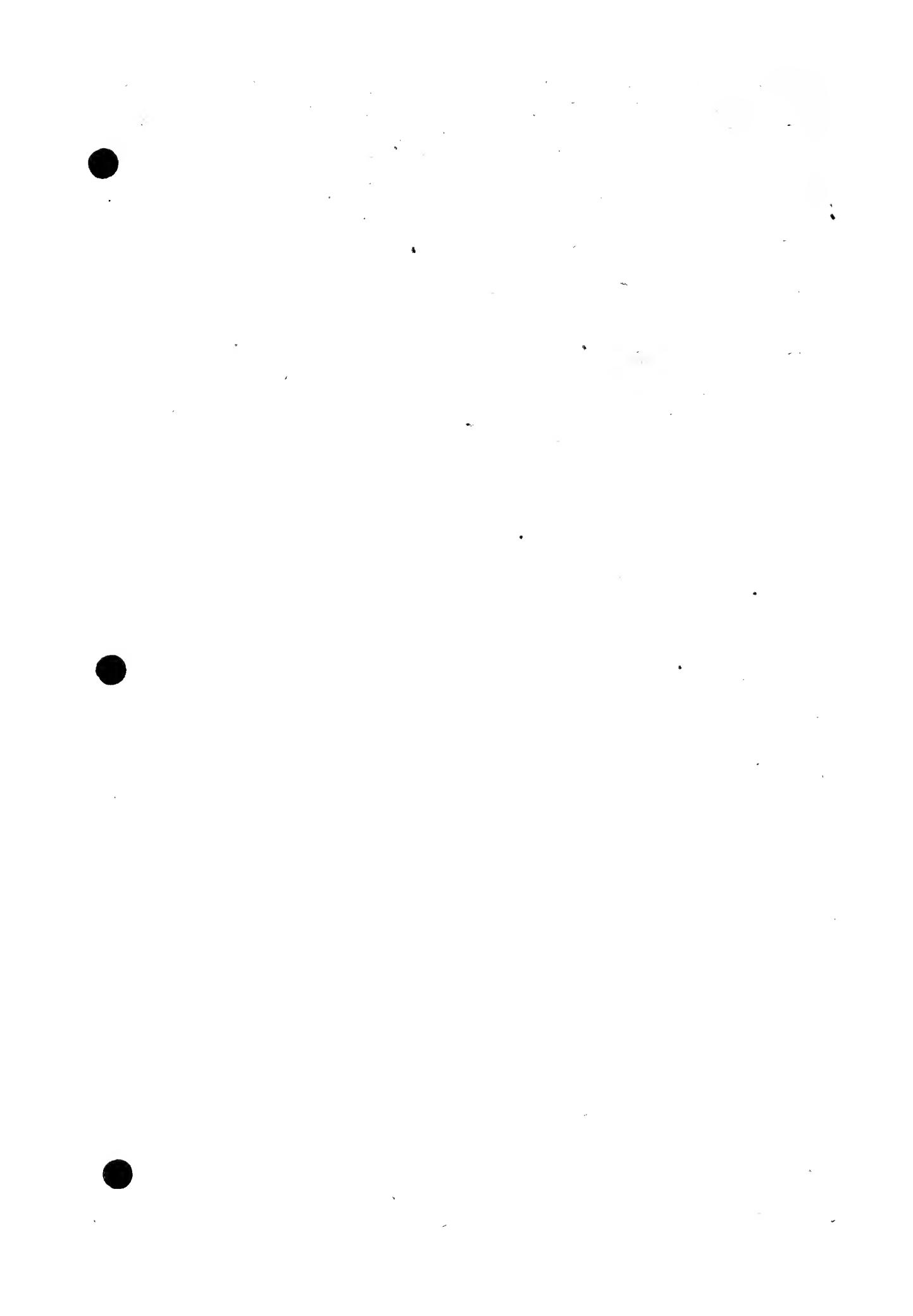
SASKATCHEWAN POWER COMMISSION

STATEMENT OF HEAD OFFICE ADMINISTRATION

SALARIES AND EXPENSES

From January 1 to December 31, 1948

Advertising	\$ 3,702.03
Contributions to Superannuation Fund	9,301.16
Express and Freight Charges	156.41
Guarantee Bonds	49.16
Machine Rental (Billing)	12,034.04
Miscellaneous Expenses	2,901.33
Office Equipment	223.70
Operation and Maintenance of Regina Office Building	5,332.12
Postage Stamps	25,986.68
Printing, Stationery and Supplies	22,450.37
Rental of Office Space	1,620.00
Salaries	192,298.21
Telegrams	459.71
Telephones	6,894.08
Travelling Expenses	13,583.11
Workmen's Compensation Insurance	4,317.22
	\$ 301,309.33
Less reimbursement from Capital Account for Engineering and Superintendence 1948 Construction	94,053.39
Amount charged to Operating Accounts on all plants and systems.....\$	<u>207,255.94</u>



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